

GEORGIA OILMEN'S ASSOCIATION WEEKLY READER

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PMAA Compliance Bulletin

ANNUAL EPCRA TIER II REPORTS DUE BY MARCH 1, 2017

EPA EPCRA Tier II reports must be filed for bulk plants, marinas and fleet fueling facilities and select retail gasoline facilities that stored more than *10,000 pounds (minimum 1,626 gallons)* of hazardous chemicals (petroleum fuels) at any single time during the 2016 calendar year. EPCRA 2016 reports must be filed with state emergency response authorities no later than *March 1, 2017*. Retail gasoline facilities with a storage capacity greater than 75,000 gallons of gasoline and/or 100,000 gallons or more of diesel fuel must also file EPCRA reports. Federal regulations exempt retail fueling facilities at or below these product capacity thresholds from the annual Tier II inventory reporting. Some states have set lower reporting thresholds, use unique Tier II reporting forms or require electronic filing. Petroleum marketers should contact their state EPCRA office to verify any state variances in Tier II reporting requirements (see contact information below).

EPCRA PAPER FORMS AND ELECTRONIC SUBMISSION SOFTWARE:

- EPCRA Tier II forms for paper filing may be downloaded here: [EPCRA Forms](#).
- **IMPORTANT!** Many states now require EPCRA reports be filed electronically and have adopted the EPA's Tier2 Submit electronic filing portal. Tier2 Submit electronic filing for Windows and MacIntosh applications may be downloaded here: [EPCRA Electronic Filing](#).
- An electronic filing tutorial may be downloaded here: [Electronic Filing Tutorial](#).
- A complete list of state EPCRA Tier II requirements and procedures can be downloaded here: [State EPCRA Requirements](#).

EPCRA CAS NUMBERS:

- The following CAS designations (from material safety data sheets) must also be included on EPCRA Tier II reports;
 - **Gasoline** (CAS 8006-61-9);
 - **Diesel Fuel** (CAS 68476-34-6);
 - **Kerosene** (CAS 8008-20-6);
 - **Fuel Oil** (CAS 68476-30-2);
 - **Aviation Gasoline** (CAS Mixture);
 - **Jet A** (CAS Mixture);
 - **JP 8** (CAS Mixture).

EPCRA NAICS CODE:

- Standard Industrial Classification (SIC) codes can no longer be used to describe facilities on

EPCRA Tier II reports. Instead, North American Industrial Classification System (NAICS) codes must be used. Applicable NAICS codes for the petroleum marketing industry include:

- **Petroleum Bulk plants** - NAICS 424710
- **Heating Oil Dealers** - NAICS 454311
- **Retail Gasoline Stations with Convenience Stores** - NAICS 447110
- **Retail Gasoline Stations without Convenience Stores** - NAICS 447190
- **Cardlock Sites** – NAICS 447190.

PENALTY FOR FAILURE TO FILE EPCRA TIER II:

- The EPA fine for violating EPCRA Tier II reporting is \$37,500 per day, per violation. EPA checks for filing of EPCA Tier II reports during routine compliance audits or after a release has occurred.

RECENT ADDITIONS TO TIER II FORM:

- EPCRA Tier II forms now ask whether the facility is subject to emergency planning under Section 302 of EPCRA (Toxic Release Inventory or TRI) or the chemical accident prevention requirements under 112r of the Clean Air Act (Risk Management Program or RMP). For small bulk plant operators the answer to these questions is almost always “NO”. Typically, small petroleum bulk plants operated by petroleum marketers located downstream of the terminal rack are NOT subject to TRI or RMP. While these small bulk plants must comply with Spill prevention Control and Countermeasure (SPCC) this is not the same as TRI or RMP.

FLASHPOINTS

GOA is very fortunate to have Gary Black as Georgia State Agriculture Commissioner. As previously reported, the Commissioner has reduced the flashpoint of diesel fuel for highway use from 125 to 115. GOA commends Commissioner Black for taking this action. Please see attached recent reports from the Dept. of Agriculture.

NORTH CAROLINA PETROLEUM & CONVENIENCE MARKETERS MANAGEMENT INSTITUTE

Please see attached letter on this great program. GOA encourages your participation.



GARY W. BLACK
Commissioner

BI-MONTHLY REGULATORY REPORT

NAME OF STATION	CITY	PRODUCT	FINDINGS	DATE TESTED	REPORT TYPE	FUEL TERMINAL	FUEL CARRIER
Station A	Snellville	Regular	Water	12/19/2016	Complaint	Not Listed	Not Listed
Station B	Hinesville	Kerosene	Dye Content	12/30/2016	Routine	Colonial Oil	Sommers Oil
Station C	Roopville	Premium	Water	12/30/2016	Resample	Not Listed	Not Listed
Station D	Americus	Midgrade	Water	12/30/2016	Routine	Not Listed	Not Listed
Station E	Americus	Premium	Water	12/30/2016	Routine	Not Listed	Not Listed
Station F	Tucker	ULSD	Flashpoint-120	12/30/2016	Resample	Not Listed	Not Listed
Station G	Macon	Premium	Sediment	1/3/2017	Routine	Not Listed	Not Listed
Station H	Covington	ULSD	Flashpoint-118	1/4/2017	Resample	Athens	Jones Petroleum
Station I	Athens	Regular	Water	1/5/2017	Complaint	Kinder Morgan	Not Listed
Station J	Alto	Regular	Water	1/5/2017	Complaint	Not Listed	Next Level Petroleum
Station K	Braselton	ULSD	Flashpoint-118.5	1/5/2017	Routine	Not Listed	Not Listed
Station L	Milledgeville	ULSD	Flashpoint-117.5	1/5/2017	Routine	Macon	Dominy Oil
Station M	Athens	Regular	Water	1/6/2017	Resample	Not Listed	Not Listed
Station N	Alto	Regular	Water	1/6/2017	Resample	Not Listed	Not Listed
Station O	Lilburn	ULSD	Sediment	1/6/2017	Routine	Not Listed	Not Listed
Station P	Lilburn	ULSD	Flashpoint-120	1/6/2017	Routine	Not Listed	Not Listed
Station Q	Atlanta	ULSD	Flashpoint-117	1/9/2017	Routine	Doraville	Keystone
Station R	East Point	ULSD	Flashpoint-115	1/9/2017	Routine	Doraville	Burkett
Station S	Covington	ULSD	Flashpoint-120	1/9/2017	Routine	Doraville	Pi-Jon Inc.
Station T	Newborn	Dyed Diesel	Flashpoint-111	1/9/2017	Routine	Athens	Jones Petroleum
Station U	Americus	Premium	Water	1/9/2017	Routine	Not Listed	Not Listed
Station V	Gainesville	ULSD	Flashpoint-111	1/10/2017	Routine	Not Listed	Not Listed
Station W	Decatur	ULSD	Flashpoint-114	1/11/2017	Routine	Not Listed	Not Listed
Station X	Covington	ULSD	Flashpoint-119	1/11/2017	Complaint	Kinder Morgan	Jones Petroleum
Station Y	Covington	ULSD	Flashpoint-119	1/11/2017	Complaint	Motiva	Usher Transport
Station Z	Americus	Regular	Water	1/10/2017	Resample	Not Listed	Not Listed
Station AA	St. Marys	ULSD	Haze	1/11/2017	Resample	Center Point	Fuel South
Station AB	Gainesville	ULSD	Flashpoint-120	1/12/2017	Routine	Not Listed	Not Listed
Station AC	Eastman	ULSD	Flashpoint-118	1/12/2017	Routine	Macon	D & D Transport
Station AD	Alto	Regular	Water	1/12/2017	Resample	Not Listed	Not Listed
Station AE	Roopville	Premium	Octane	1/13/2017	Resample	Not Listed	Not Listed
Station AF	Ft. Oglethorpe	ULSD	Flashpoint-87	1/13/2017	Routine	Jersey Pike	Eagle Transport



Enlign North Carolina's Future

7300 Glenwood Avenue
Raleigh, NC 27612

Phone 919-782-4411
Fax 919-782-4414

www.ncpcm.org

Weekly Reader

February 8, 2017

Board of Directors
Georgia Oilmen's Association
1775 Spectrum Drive #100
Lawrenceville, Georgia 30043-7570

Ladies and Gentlemen:

For 61 years the North Carolina Petroleum & Convenience Marketers (NCPCCM) has held an annual "Management Institute" (MI) where we bring in a series of speakers on various industry topics of interest to marketers across our State. Originally, the Institute was held at the University of North Carolina at Chapel Hill and used professors from the business school to teach business management, finance, etc. to jobbers. As family businesses grew and many of the college-educated sons and daughters took over, the need for basic business skills was diminished. The Institute developed into a more industry specific curriculum, and most importantly, provided a needed multi-day networking opportunity for younger company owners, employees and vendors.

The schedule involves arrival on a Tuesday (in-shore fishing tournament that afternoon and an open parlor reception that night); Wednesday classes all day with entertainment and dinner provided for the group that night (open parlor also); and half day classes Thursday. We emphasize the parlor because this is where most attendees discuss, in a social environment, their businesses - problems they are having, successes, failures and the one on one "getting to know" other folks in the same industry from different areas - similar to the old "Majors" parlors at conventions.

NCPCCM does not have a new generation event as the Institute is where we focus on new industry folks meeting older industry guys and other newcomers. We always present a "Rookie of the Year" award and our longest running attendee has been coming for 38 years.

Roger Lane and I have talked several times about NCPCCM's MI concept, and he has shown an interest in what we do at the Institute. I discussed the concept of inviting your members to attend the 2017 NCPCCM Management Institute with the NCPCCM Board and was unanimously directed to extend an invitation to any GOA members that would like to attend.

The dates are September 12-14, 2017, at the Marina Inn, Myrtle Beach, SC. We are working on a speaker format (non-state specific) and will forward that with other promotional information in March.

NCPCCM appreciates the relationship we have with our sister southern state associations and hopes that GOA members will consider our invitation.

Kindest regards,

Gary Harris
Gary Harris
Executive Director, NCPCCM

** Great program. GOA encourages participation*

